

EXHIBIT G

Otter Unit

Initial Plan of Exploration

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DIVISION OF
OIL AND GAS

Overview

The Initial Plan of Exploration ("POE") shall cover the period from April 1, 2013, through March 31, 2015.

The following components of the Initial POE follow the outline contained in 11 AAC 83.343(a) and incorporate all planned development activities anticipated based on all data reasonably available at this time. The following components of the Initial POE meet the requirements contained in 11 AAC 83.343(c).

(1) Long-range proposed development activities for the unit, including plans to delineate all underlying oil and gas reservoirs, bring the reservoir into production, and maintain and enhance production once established

- Should an exploratory gas well as detailed in (3) below, be successful, CIE plans to drill a delineation gas well testing the Beluga formation in either Tract 1 or Tract 2, prior to March 31, 2016. If CIE is not successful in drilling this well, the Otter Unit will terminate and all expired leases not otherwise held will immediately be surrendered to the state.
- Should CIE's exploratory and/or delineation wells be successful, CIE plans to apply for an Initial Participating Area ("PA") or Tract operation for the Unit prior to May 31, 2016. If CIE fails to apply for an Initial PA or Tract operation by May 31, 2016, the Otter Unit will terminate and all expired leases not otherwise held will immediately be surrendered to the state.
- CIE hopes to establish production from the Otter Unit under a PA or Tract operation soon after a well is drilled that is capable of producing in paying quantities. Concurrent with CIE's drilling operations, CIE will continue working diligently to permit a gas pipeline capable of carrying gas production to the nearest common carrier pipeline. Upon approval of a Tract operation or PA, CIE will construct the pipeline and necessary facilities for processing gas production into a sales-quality product for shipment via pipeline.

(2) Plans for the exploration or delineation of any land in the unit not included in a participating area

- CIE's unit application covers the acreage that it believes will ultimately be included in any future PA application for Beluga gas production.

(3) Details of the proposed operations for the Initial Plan Period

- CIE was not able to complete the initial exploration well it drilled in the area to planned TD and was not able to fully test the potential of the Beluga formation. CIE

is evaluating options to reenter and deepen the Otter #1 Well to fully test the potential of the Beluga formation and possibly the Upper Tyonek formation. The options under evaluation include reentering the well with a coiled-tubing unit or conventional rig. Should these operations be deemed viable, CIE plans to undertake one of these operations during the first year of the Initial Plan Period, i.e by March 31, 2014. Availability of the appropriate coiled-tubing unit or rig would be essential. As there is still uncertainty as to both the mechanical viability of these options and the availability of the necessary equipment, CIE is not prepared to commit to these operations at this time.

- CIE, should the above operations not be viable or necessary equipment be available, commits to the drilling of an additional exploratory gas well testing the Beluga formation on either Unit Tract 1 or Unit Tract 2, prior to March 31, 2015. If CIE is not successful in drilling a well penetrating the entire Beluga formation prior to March 31, 2015, the Otter Unit will terminate and all expired leases not otherwise held will immediately be surrendered to the state.

(4) The surface location of proposed facilities, drill pads, roads, docks, causeways, material sites, base camps, waste disposal sites, water supplies, airstrips, and any other operation or facility necessary for unit operations

- CIE will use the existing road system in the Beluga area and the established Pretty Creek road (ADL 33939) whenever possible. CIE plans to continue using the abandoned Pretty Creek well pad as a storage area. CIE has a permitted water well on the Pretty Creek pad and will continue to use this well as the main water source for unit operations for the foreseeable future. CIE intends to install all necessary facilities to support unit gas production. One or two additional temporary gravel pads (approximately 300'x350' in size) may be constructed to support exploratory or delineation drilling. A pipeline ROW application (ADL 231546) is currently under adjudication by DML&W.

Statement of Operator

Cook Inlet Energy, LLC, as Otter Unit Operator, submits this Initial Plan of Exploration under 11 AAC 83.343. The Operator believes that this Initial POE satisfies the requirements of 11 AAC 83.343, including compliance with the provisions of 11 AAC 83.303.



Walter J. Wilcox II

President

Cook Inlet Energy, LLC